Union Calendar No. 561 H.R.3794

116TH CONGRESS 2D Session

U.S. GOVERNMENT INFORMATION

[Report No. 116-677, Part I]

To promote the development of renewable energy on public lands, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

JULY 17, 2019

Mr. GOSAR (for himself, Mr. LEVIN of California, Mr. LAMALFA, Mr. LOWENTHAL, Mr. HUFFMAN, Mr. TIPTON, Mr. AMODEI, Mr. BEYER, Mr. BIGGS, Mr. BISHOP of Utah, Mr. CARTWRIGHT, Ms. DELBENE, Mrs. DINGELL, Mr. GAETZ, Ms. HAALAND, Mr. LUJÁN, Mr. NEWHOUSE, Mr. SCHWEIKERT, Mr. SIMPSON, Mr. STAUBER, Mr. STEWART, Mr. YOUNG, Mr. COOK, Mr. MARSHALL, and Mr. GIANFORTE) introduced the following bill; which was referred to the Committee on Natural Resources, and in addition to the Committee on Agriculture, for a period to be subsequently determined by the Speaker, in each case for consideration of such provisions as fall within the jurisdiction of the committee concerned

DECEMBER 18, 2020

Additional sponsors: Mr. CASE, Ms. MATSUI, Mr. THOMPSON of California, Mr. VAN DREW, Ms. TORRES SMALL of New Mexico, Mr. KILDEE, Ms. TITUS, Mr. WESTERMAN, Mr. RUIZ, Mrs. LESKO, Mr. WATKINS, Ms. DEGETTE, Mr. NEAL, Mr. PERLMUTTER, Mr. BACON, Ms. SLOTKIN, Mrs. TORRES of California, Mr. BLUMENAUER, Mr. FOSTER, Mr. KIL-MER, Mr. ROUDA, Mr. QUIGLEY, Mr. KRISHNAMOORTHI, Ms. PINGREE, Mr. PETERS, Mr. LAMBORN, Ms. BROWNLEY of California, Mr. KEN-NEDY, Mr. KIND, Mr. KHANNA, Mr. KIM, Mr. COX of California, Mr. KEATING, Mr. CROW, Mr. RUTHERFORD, Mr. COOPER, Mr. MCADAMS, Mr. CUNNINGHAM, Mr. SABLAN, Mr. MCEACHIN, Mr. COSTA, Mr. SIRES, Mr. POSEY, Mr. KATKO, MrS. NAPOLITANO, and Mrs. BEATTY

DECEMBER 18, 2020

Reported from the Committee on Natural Resources with an amendment

[Strike out all after the enacting clause and insert the part printed in italic]

DECEMBER 18, 2020

Committee on Agriculture discharged; committed to the Committee of the Whole House on the State of the Union and ordered to be printed

[For text of introduced bill, see copy of bill as introduced on July 17, 2019]

A BILL

To promote the development of renewable energy on public lands, and for other purposes.

- 1 Be it enacted by the Senate and House of Representa-
- 2 tives of the United States of America in Congress assembled,

3 SECTION 1. SHORT TITLE.

- 4 This Act may be cited as the "Public Land Renewable
- 5 Energy Development Act of 2019".

6 SEC. 2. TABLE OF CONTENTS.

7 The table of contents for this Act is as follows:

- Sec. 1. Short title.
- Sec. 2. Table of contents.
- Sec. 3. Definitions.
- Sec. 4. Land use planning; supplements to programmatic environmental impact statements.
- Sec. 5. Environmental review on covered land.
- Sec. 6. Program to improve renewable energy project permit coordination.
- Sec. 7. Increasing economic certainty.
- Sec. 8. Limited grandfathering.
- Sec. 9. Renewable energy goal.
- Sec. 10. Disposition of revenues.
- Sec. 11. Promoting and enhancing development of geothermal energy.
- Sec. 12. Facilitation of coproduction of geothermal energy on oil and gas leases. Sec. 13. Noncompetitive leasing of adjoining areas for development of geothermal resources.

Sec. 14. Savings clause.

8 SEC. 3. DEFINITIONS.

9 In this Act:

10	(1) COVERED LAND.—The term "covered land"
11	means land that is—
12	(A) public lands administered by the Sec-
13	retary; and
14	(B) not excluded from the development of
15	geothermal, solar, or wind energy under—
16	(i) a land use plan established under
17	the Federal Land Policy and Management
18	Act of 1976 (43 U.S.C. 1701 et seq.); or

1	(ii) other Federal law.
2	(2) EXCLUSION AREA.—The term "exclusion
3	area" means covered land that is identified by the
4	Bureau of Land Management as not suitable for de-
5	velopment of renewable energy projects.
6	(3) FEDERAL LAND.—The term "Federal land"
7	means—
8	(A) land of the National Forest System (as
9	defined in section 11(a) of the Forest and Range-
10	land Renewable Resources Planning Act of 1974
11	(16 U.S.C. 1609(a))); or
12	(B) public lands.
13	(4) FUND.—The term "Fund" means the Renew-
14	able Energy Resource Conservation Fund established
15	by section $10(c)(1)$.
16	(5) PRIORITY AREA.—The term "priority area"
17	means covered land identified by the land use plan-
18	ning process of the Bureau of Land Management as
19	being a preferred location for a renewable energy
20	project, including a designated leasing area (as de-
21	fined in section 2801.5(b) of title 43, Code of Federal
22	Regulations (or a successor regulation)) that is identi-
23	fied under the rule of the Bureau of Land Manage-
24	ment entitled "Competitive Processes, Terms, and
25	Conditions for Leasing Public Lands for Solar and

1	Wind Energy Development and Technical Changes
2	and Corrections" (81 Fed. Reg. 92122 (December 19,
3	2016)) (or a successor regulation).
4	(6) PUBLIC LANDS.—The term "public lands"
5	has the meaning given that term in section 103 of the
6	Federal Land Policy and Management Act of 1976
7	(43 U.S.C. 1702).
8	(7) RENEWABLE ENERGY PROJECT.—The term
9	"renewable energy project" means a project carried
10	out on covered land that uses wind, solar, or geo-
11	thermal energy to generate energy.
12	(8) Secretary.—The term "Secretary" means
13	the Secretary of the Interior.
14	(9) VARIANCE AREA.—The term "variance area"
15	means covered land that is—
16	(A) not an exclusion area;
17	(B) not a priority area; and
18	(C) identified by the Secretary as poten-
19	tially available for renewable energy development
20	and could be approved without a plan amend-
21	ment, consistent with the principles of multiple
22	use (as that term is defined in the Federal Land
23	Policy and Management Act of 1976 (43 U.S.C.
24	1701 et seq.)).

1	SEC. 4. LAND USE PLANNING; SUPPLEMENTS TO PRO-
2	GRAMMATIC ENVIRONMENTAL IMPACT
3	STATEMENTS.
4	(a) Priority Areas.—
5	(1) IN GENERAL.—The Secretary, in consultation
6	with the Secretary of Energy, shall establish priority
7	areas on covered land for geothermal, solar, and wind
8	energy projects. Projects located in those priority
9	areas shall be given the highest priority for review,
10	and shall be offered the opportunity to participate in
11	any regional mitigation plan developed for the rel-
12	evant priority areas.
13	(2) Deadline.—
14	(A) Geothermal energy.—For geo-
15	thermal energy, the Secretary shall establish pri-
16	ority areas as soon as practicable, but not later
17	than 5 years, after the date of the enactment of
18	this Act.
19	(B) SOLAR ENERGY.—For solar energy,
20	solar Designated Leasing Areas, including the
21	solar energy zones established by the 2012 west-
22	ern solar plan of the Bureau of Land Manage-
23	ment and any subsequent land use plan amend-
24	ments, shall be considered to be priority areas for
25	solar energy projects. The Secretary shall estab-
26	lish additional solar priority areas as soon as

1	practicable but not later than 2 years after the
	practicable, but not later than 3 years, after the
2	date of the enactment of this Act.
3	(C) WIND ENERGY.—For wind energy, the
4	Secretary shall establish additional wind pri-
5	ority areas as soon as practicable, but not later
6	than 3 years, after the date of the enactment of
7	this Act.
8	(b) VARIANCE AREAS.—To the maximum extent prac-
9	ticable, variance areas shall be considered for renewable en-
10	ergy project development, consistent with the principles of
11	multiple use (as defined in the Federal Land Policy and
12	Management Act of 1976 (43 U.S.C. 1701 et seq.)).
13	(c) Review and Modification.—Not less than once
14	every 5 years, the Secretary shall—
15	(1) review the adequacy of land allocations for
16	geothermal, solar, and wind energy priority and vari-
17	ance areas for the purpose of encouraging new renew-
18	able energy development opportunities; and
19	(2) based on the review carried out under para-
20	graph (1), add, modify, or eliminate priority, vari-
21	ance, and exclusion areas.
22	(d) Compliance With the National Environ-
23	MENTAL POLICY ACT.—For purposes of this section, compli-
24	ance with the National Environmental Policy Act of 1969
25	(42 U.S.C. 4321 et seq.) shall be accomplished—

1	(1) for geothermal energy, by supplementing the
2	October 2008 final programmatic environmental im-
3	pact statement for geothermal leasing in the Western
4	United States and incorporating any additional re-
5	gional analyses that have been completed by Federal
6	agencies since the programmatic environmental im-
7	pact statement was finalized;
8	(2) for solar energy, by supplementing the July
9	2012 final programmatic environmental impact state-
10	ment for solar energy development and incorporating
11	any additional regional analyses that have been com-
12	pleted by Federal agencies since the programmatic en-
13	vironmental impact statement was finalized; and
14	(3) for wind energy, by supplementing the July
15	2005 final programmatic environmental impact state-
16	ment for wind energy development and incorporating
17	any additional regional analyses that have been com-
18	pleted by Federal agencies since the programmatic en-
19	vironmental impact statement was finalized.
20	(e) NO EFFECT ON PROCESSING APPLICATIONS.—Any
21	requirements to prepare a supplement to a programmatic
22	environmental impact statement under this section shall
23	not result in any delay in processing a pending application
24	for a renewable energy project.

1	(f) COORDINATION.—In developing a supplement re-
2	quired by this section, the Secretary shall coordinate, on
3	an ongoing basis, with appropriate State, Tribal, and local
4	governments, transmission infrastructure owners and oper-
5	ators, developers, and other appropriate entities to ensure
6	that priority areas identified by the Secretary are—
7	(1) economically viable (including having access
8	to existing and/or planned transmission lines);
9	(2) likely to avoid or minimize impacts to habi-
10	tat for animals and plants, recreation, cultural re-
11	sources, and other uses of covered land; and
12	(3) consistent with section 202 of the Federal
13	Land Policy and Management Act of 1976 (43 U.S.C.
14	1712), including subsection $(c)(9)$ of that section (43)
15	U.S.C. 1712(c)(9)).
16	SEC. 5. ENVIRONMENTAL REVIEW ON COVERED LAND.
17	(a) IN GENERAL.—If the Secretary determines that a
18	proposed renewable energy project has been sufficiently ana-
19	lyzed by a programmatic environmental impact statement
20	conducted under section $4(d)$, the Secretary shall not re-
21	quire any additional review under the National Environ-
22	mental Policy Act of 1969 (42 U.S.C. 4321 et seq.). The
23	Secretary shall publish any such project determinations on

24 a publicly available website.

1 (b) ADDITIONAL ENVIRONMENTAL REVIEW.—If the 2 Secretary determines that additional environmental review 3 under the National Environmental Policy Act of 1969 (42) 4 U.S.C. 4321 et seq.) is necessary for a proposed renewable energy project, the Secretary shall rely on the analysis in 5 the programmatic environmental impact statement con-6 7 ducted under section 4(d), to the maximum extent prac-8 ticable when analyzing the potential impacts of the project. 9 (c) RELATIONSHIP TO OTHER LAW.—Nothing in this section modifies or supersedes any requirement under appli-10 11 cable law.

12 SEC. 6. PROGRAM TO IMPROVE RENEWABLE ENERGY13PROJECT PERMIT COORDINATION.

14 (a) ESTABLISHMENT.—The Secretary shall establish a 15 national Renewable Energy Coordination Office and State, district, or field offices with responsibility to establish and 16 implement a program to improve Federal permit coordina-17 tion with respect to renewable energy projects on covered 18 land and other activities deemed necessary by the Secretary. 19 20 In carrying out the program, the Secretary may tempo-21 rarily assign qualified staff to Renewable Energy Coordina-22 tion Offices to expedite the permitting of renewable energy 23 projects.

24 (b) Memorandum of Understanding.—

1 (1) IN GENERAL.—Not later than 180 days after 2 the date of the enactment of this Act, the Secretary shall enter into a memorandum of understanding for 3 4 purposes of this section, including to specifically expe-5 dite the environmental analysis of applications for 6 projects proposed in a variance area or a priority 7 area, with the Secretary of Defense and the Secretary 8 of Agriculture.

9 (2) STATE AND TRIBAL PARTICIPATION.—The 10 Secretary may request the Governor of any interested 11 State or any Tribal leader of any interested Indian 12 Tribe (as defined in section 4 of the Indian Self-De-13 termination and Education Assistance Act (25 U.S.C. 14 5304)) to be a signatory to the memorandum of un-15 derstanding under paragraph (1).

16 (c) DESIGNATION OF QUALIFIED STAFF.—

17 (1) IN GENERAL.—Not later than 30 days after 18 the date on which the memorandum of understanding 19 under subsection (b) is executed, all Federal signato-20 ries, as appropriate, shall identify for each of the Bu-21 reau of Land Management Renewable Energy Coordi-22 nation Offices one or more employees who have exper-23 tise in the regulatory issues relating to the office in 24 which the employee is employed, including, as appli-25 cable. particular expertise in—

(A) consultation regarding, and prepara-
tion of, biological opinions under section 7 of the
Endangered Species Act of 1973 (16 U.S.C.
1536);
(B) permits under section 404 of the Fed-
eral Water Pollution Control Act (33 U.S.C.
1344);
(C) regulatory matters under the Clean Air
Act (42 U.S.C. 7401 et seq.);
(D) the Federal Land Policy and Manage-
ment Act of 1976 (43 U.S.C. 1701 et seq.);
(E) the Migratory Bird Treaty Act (16)
U.S.C. 703 et seq.);
(F) the preparation of analyses under the
National Environmental Policy Act of 1969 (42
U.S.C. 4321 et seq.);
(G) implementation of the requirements of
section 306108 of title 54, United States Code
(formerly known as section 106 of the National
Historic Preservation Act);
(H) planning under section 14 of the Na-
tional Forest Management Act of 1976 (16
U.S.C. 472a);
(I) the Bald and Golden Eagle Protection
Act (16 U.S.C. 668–668d); and

1	(J) section 100101(a), chapter 1003, and
2	sections 100751(a), 100752, 100753 and 102101
3	of title 54 , United States Code (previously
4	known as the "National Park Service Organic
5	Act").
6	(2) DUTIES.—Each employee assigned under
7	paragraph (1) shall—
8	(A) be responsible for addressing all issues
9	relating to the jurisdiction of the home office or
10	agency of the employee; and
11	(B) participate as part of the team of per-
12	sonnel working on proposed energy projects,
13	planning, monitoring, inspection, enforcement,
14	and environmental analyses.
15	(d) Additional Personnel.—The Secretary may as-
16	sign such additional personnel for the Bureau of Land
17	Management Renewable Energy Coordination Offices as are
18	necessary to ensure the effective implementation of any pro-
19	grams administered by the offices in accordance with the
20	multiple use mandate of the Federal Land Policy and Man-
21	agement Act of 1976 (43 U.S.C. 1701 et seq.).
22	(e) Clarification of Existing Authority.—Under
23	section 307 of the Federal Land Policy and Management
24	Act of 1976 (43 U.S.C. 1737), the Bureau of Land Manage-
25	ment may—

1	(1) accept donations for the purposes of public
2	lands management; and
3	(2) accept donations from renewable energy com-
4	panies working on public lands to help cover the costs
5	of environmental reviews.
6	(f) Report to Congress.—
7	(1) IN GENERAL.—Not later than February 1 of
8	the first fiscal year beginning after the date of the en-
9	actment of this Act, and each February 1 thereafter,
10	the Secretary shall submit to the Committee on En-
11	ergy and Natural Resources of the Senate and the
12	Committee on Natural Resources of the House of Rep-
13	resentatives a report describing the progress made
14	under the program established under subsection (a)
15	during the preceding year.
16	(2) INCLUSIONS.—Each report under this sub-
17	section shall include—
18	(A) projections for renewable energy produc-
19	tion and capacity installations; and
20	(B) a description of any problems relating
21	to leasing, permitting, siting, or production.
22	SEC. 7. INCREASING ECONOMIC CERTAINTY.
23	(a) Considerations.—The Secretary is authorized to
24	and shall consider acreage rental rates, capacity fees, and
25	other recurring annual fees in total when evaluating exist-

ing rates paid for the use of Federal land by renewable en ergy projects.

3 (b) INCREASES IN BASE RENTAL RATES.—Once a base
4 rental rate is established upon the issuance of a right-of5 way authorization, increases in the base rent shall be lim6 ited to the Implicit Price Deflator–Gross Domestic Product
7 (IPD–GDP) index for the entire term of the right-of-way
8 authorization.

9 (c) REDUCTIONS IN BASE RENTAL RATES.—The Sec-10 retary is authorized to reduce acreage rental rates and ca-11 pacity fees, or both, for existing and new wind and solar 12 authorizations if the Secretary determines—

13 (1) that the existing rates—

1 /	(1)	7	c ·	7 1	7
14	(A)	exceed	fair	market	value;

- 15 (B) impose economic hardships;
- 16 (C) limit commercial interest in a competi-

17 *tive lease sale or right-of-way grant; or*

18 (D) are not competitively priced compared
19 to other available land: or

(2) that a reduced rental rate or capacity fee is
necessary to promote the greatest use of wind and
solar energy resources, especially those resources inside priority areas. Rental rates and capacity fees for
projects that are within the boundaries of a Designated Leasing Area but not formally recognized as

being in such an area shall be equivalent to rents and
 fees for new leases inside of a Designated Leasing
 Area.

4 SEC. 8. LIMITED GRANDFATHERING.

5 (a) DEFINITION OF PROJECT.—In this section, the
6 term "project" means a system described in section
7 2801.9(a)(4) of title 43, Code of Federal Regulations (as
8 in effect on the date of enactment of this Act).

9 (b) REQUIREMENT TO PAY RENTS AND FEES.—Unless 10 otherwise agreed to by the owner of a project, the owner of a project that applied for a right-of-way under section 11 501 of the Federal Land Policy and Management Act of 12 13 1976 (43 U.S.C. 1761) on or before December 19, 2016, shall be obligated to pay with respect to the right-of-way all rents 14 15 and fees in effect before the effective date of the rule of the Bureau of Land Management entitled "Competitive Proc-16 esses, Terms, and Conditions for Leasing Public Lands for 17 18 Solar and Wind Energy Development and Technical Changes and Corrections" (81 Fed. Reg. 92122 (December 19 20 19, 2016)).

21 SEC. 9. RENEWABLE ENERGY GOAL.

The Secretary and the Secretary of Agriculture shall seek to issue permits that, in total, authorize production of not less than 25 gigawatts of electricity from wind, solar, and geothermal energy projects by not later than 2025, through management of public lands and administration
 of Federal laws.

3 SEC. 10. DISPOSITION OF REVENUES.

4 (a) DISPOSITION OF REVENUES.—Beginning on January 1, 2020, of the amounts collected as bonus bids, rentals, 5 fees, or other payments under a right-of-way, permit, lease, 6 7 or other authorization (other than under section 504(q) of 8 the Federal Land Policy and Management Act of 1976 (43) 9 U.S.C. 1764(q))) for the development of wind or solar energy on covered land or National Forest System land, the 10 following shall be made available without further appro-11 priation or fiscal year limitation as follows: 12

(1) Twenty-five percent shall be paid by the Secretary of the Treasury to the State within the boundaries of which the revenue is derived.

16 (2) Twenty-five percent shall be paid by the Sec17 retary of the Treasury to the one or more counties
18 within the boundaries of which the revenue is derived,
19 to be allocated among the counties based on the per20 centage of land from which the revenue is derived.

(3) Fifteen percent shall be deposited in the
Treasury and be made available to the Secretary to
carry out the program established under this Act, including the transfer of the funds by the Bureau of
Land Management to other Federal agencies and

1	State agencies to facilitate the processing of renewable
2	energy permits on Federal land, with priority given
3	to using the amounts, to the maximum extent prac-
4	ticable without detrimental impacts to emerging mar-
5	kets, to expediting the issuance of permits required for
6	the development of renewable energy projects in the
7	States from which the revenues are derived.
8	(4) Twenty-five percent shall be deposited in the
9	Renewable Energy Resource Conservation Fund estab-
10	lished by subsection (c).
11	(5) The remainder shall be deposited into the
12	general fund of the Treasury for purposes of reducing
13	the annual Federal budget deficit.
14	(b) PAYMENTS TO STATES AND COUNTIES.—
15	(1) IN GENERAL.—Amounts paid to States and
16	counties under subsection (a) shall be used consistent
17	with section 35 of the Mineral Leasing Act (30 U.S.C.
18	191).
19	(2) PAYMENTS IN LIEU OF TAXES.—A payment
20	to a county under paragraph (1) shall be in addition
21	to a payment in lieu of taxes received by the county
22	under chapter 69 of title 31, United States Code.
23	(c) Renewable Energy Resource Conservation
24	FUND.—

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1	Federal land and water that is inaccessible or re-
2	stricted.
3	(3) Restriction on use of funds.—No funds
4	made available under this subsection may be used for
5	the purchase of real property unless in fulfillment of
6	paragraph (2)(B).
7	(4) PARTNERSHIPS.—The Secretary may enter
8	into cooperative agreements with State and Tribal
9	agencies, nonprofit organizations, and other appro-
10	priate entities to carry out the activities described in
11	subparagraphs (A) and (B) of paragraph (2).
12	(5) INVESTMENT OF FUND.—
13	(A) IN GENERAL.—Any amounts deposited
14	in the Fund shall earn interest in an amount de-
15	termined by the Secretary of the Treasury on the
16	basis of the current average market yield on out-
17	standing marketable obligations of the United
18	States of comparable maturities.
19	(B) USE.—Any interest earned under sub-
20	paragraph (A) may be expended in accordance
21	with this subsection.
22	(6) Report to congress.—At the end of each
23	fiscal year, the Secretary shall report to the Com-
24	mittee on Natural Resources of the House of Rep-

1	resentatives and the Committee on Energy and Nat-
2	ural Resources of the Senate—
3	(A) the amount collected as described in
4	subsection (a), by source, during that fiscal year;
5	(B) the amount and purpose of payments
6	during that fiscal year to each Federal, State,
7	local, and Tribal agency under paragraph (2);
8	and
9	(C) the amount remaining in the Fund at
10	the end of the fiscal year.
11	(7) INTENT OF CONGRESS.—It is the intent of
12	Congress that the revenues deposited and used in the
13	Fund shall supplement (and not supplant) annual
14	appropriations for activities described in subpara-
15	graphs (A) and (B) of paragraph (2).
16	SEC. 11. PROMOTING AND ENHANCING DEVELOPMENT OF
17	GEOTHERMAL ENERGY.
18	(a) IN GENERAL.—Section 234(a) of the Energy Pol-
19	icy Act of 2005 (42 U.S.C. 15873(a)) is amended by strik-
20	ing "in the first 5 fiscal years beginning after the date of
21	enactment of this Act" and inserting "through fiscal year
22	2022".
23	(b) AUTHORIZATION.—Section 234(b) of the Energy
24	Policy Act of 2005 (42 U.S.C. 15873(b)) is amended—

1	(1) by striking "Amounts" and inserting the fol-
2	lowing:
3	"(1) IN GENERAL.—Amounts"; and
4	(2) by adding at the end the following:
5	"(2) AUTHORIZATION.—Effective for fiscal year
6	2019 and each fiscal year thereafter, amounts depos-
7	ited under subsection (a) shall be available to the Sec-
8	retary of the Interior for expenditure, without further
9	appropriation or fiscal year limitation, to implement
10	the Geothermal Steam Act of 1970 (30 U.S.C. 1001
11	et seq.) and this Act.".
12	SEC. 12. FACILITATION OF COPRODUCTION OF GEO-
13	THEDMAL ENERGY ON OH AND CAS LEASES
15	THERMAL ENERGY ON OIL AND GAS LEASES.
13	Section 4(b) of the Geothermal Steam Act of 1970 (30
14	Section 4(b) of the Geothermal Steam Act of 1970 (30
14 15	Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended by adding at the end the fol-
14 15 16	Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended by adding at the end the fol- lowing:
14 15 16 17	Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended by adding at the end the fol- lowing: "(4) LAND SUBJECT TO OIL AND GAS LEASE.—
14 15 16 17 18	Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended by adding at the end the fol- lowing: "(4) LAND SUBJECT TO OIL AND GAS LEASE.— Land under an oil and gas lease issued pursuant to
14 15 16 17 18 19	Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended by adding at the end the fol- lowing: "(4) LAND SUBJECT TO OIL AND GAS LEASE.— Land under an oil and gas lease issued pursuant to the Mineral Leasing Act (30 U.S.C. 181 et seq.) or the
 14 15 16 17 18 19 20 	Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended by adding at the end the fol- lowing: "(4) LAND SUBJECT TO OIL AND GAS LEASE.— Land under an oil and gas lease issued pursuant to the Mineral Leasing Act (30 U.S.C. 181 et seq.) or the Mineral Leasing Act for Acquired Lands (30 U.S.C.
 14 15 16 17 18 19 20 21 	Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended by adding at the end the fol- lowing: "(4) LAND SUBJECT TO OIL AND GAS LEASE.— Land under an oil and gas lease issued pursuant to the Mineral Leasing Act (30 U.S.C. 181 et seq.) or the Mineral Leasing Act for Acquired Lands (30 U.S.C. 351 et seq.) that is subject to an approved application
 14 15 16 17 18 19 20 21 22 	Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended by adding at the end the fol- lowing: "(4) LAND SUBJECT TO OIL AND GAS LEASE.— Land under an oil and gas lease issued pursuant to the Mineral Leasing Act (30 U.S.C. 181 et seq.) or the Mineral Leasing Act for Acquired Lands (30 U.S.C. 351 et seq.) that is subject to an approved application for permit to drill and from which oil and gas pro-

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1	((A) on a determination that geothermal
2	energy will be produced from a well producing
3	or capable of producing oil and gas; and
4	((B) in order to provide for the coproduc-
5	tion of geothermal energy with oil and gas.".
6	SEC. 13. NONCOMPETITIVE LEASING OF ADJOINING AREAS
7	FOR DEVELOPMENT OF GEOTHERMAL RE-
8	SOURCES.
9	Section 4(b) of the Geothermal Steam Act of 1970 (30
10	U.S.C. 1003(b)) is further amended by adding at the end
11	the following:
12	"(5) Adjoining land.—
13	"(A) DEFINITIONS.—In this paragraph:
14	"(i) FAIR MARKET VALUE PER ACRE.—
15	The term 'fair market value per acre' means
16	a dollar amount per acre that—
17	((I) except as provided in this
18	clause, shall be equal to the market
19	value per acre (taking into account the
20	$determination \ under \ subparagraph$
21	(B)(iii) regarding a valid discovery on
22	the adjoining land) as determined by
23	the Secretary under regulations issued
24	under this paragraph;

1	((II) shall be determined by the
2	Secretary with respect to a lease under
3	this paragraph, by not later than the
4	end of the 180-day period beginning on
5	the date the Secretary receives an ap-
6	plication for the lease; and
7	"(III) shall be not less than the
8	greater of—
9	"(aa) 4 times the median
10	amount paid per acre for all land
11	leased under this Act during the
12	preceding year; or
13	''(bb) \$50.
14	"(ii) Industry standards.—The
15	term 'industry standards' means the stand-
16	ards by which a qualified geothermal profes-
17	sional assesses whether downhole or flowing
18	temperature measurements with indications
19	of permeability are sufficient to produce en-
20	ergy from geothermal resources, as deter-
21	mined through flow or injection testing or
22	measurement of lost circulation while drill-
23	ing.
24	"(iii) Qualified federal land.—
25	The term 'qualified Federal land' means

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1	land that is otherwise available for leasing
2	under this Act.
3	"(iv) Qualified geothermal pro-
4	FESSIONAL.—The term 'qualified geo-
5	thermal professional' means an individual
6	who is an engineer or geoscientist in good
7	professional standing with at least 5 years
8	of experience in geothermal exploration, de-
9	velopment, or project assessment.
10	"(v) Qualified lessee.—The term
11	'qualified lessee' means a person who may
12	hold a geothermal lease under this Act (in-
13	cluding applicable regulations).
14	"(vi) VALID DISCOVERY.—The term
15	'valid discovery' means a discovery of a geo-
16	thermal resource by a new or existing slim
17	hole or production well, that exhibits
18	downhole or flowing temperature measure-
19	ments with indications of permeability that
20	are sufficient to meet industry standards.
21	"(B) AUTHORITY.—An area of qualified
22	Federal land that adjoins other land for which a
23	qualified lessee holds a legal right to develop geo-
24	thermal resources may be available for a non-

1	competitive lease under this section to the quali-
2	fied lessee at the fair market value per acre, if—
3	"(i) the area of qualified Federal
4	land—
5	"(I) consists of not less than 1
6	acre and not more than 640 acres; and
7	"(II) is not already leased under
8	this Act or nominated to be leased
9	under subsection (a);
10	"(ii) the qualified lessee has not pre-
11	viously received a noncompetitive lease
12	under this paragraph in connection with
13	the valid discovery for which data has been
14	submitted under clause (iii)(I); and
15	"(iii) sufficient geological and other
16	technical data prepared by a qualified geo-
17	thermal professional has been submitted by
18	the qualified lessee to the applicable Federal
19	land management agency that would lead
20	individuals who are experienced in the sub-
21	ject matter to believe that—
22	((I) there is a valid discovery of
23	geothermal resources on the land for
24	which the qualified lessee holds the

1	legal right to develop geothermal re-
2	sources; and
3	"(II) that geothermal feature ex-
4	tends into the adjoining areas.
5	"(C) DETERMINATION OF FAIR MARKET
6	VALUE.—
7	"(i) IN GENERAL.—The Secretary
8	shall—
9	``(I) publish a notice of any re-
10	quest to lease land under this para-
11	graph;
12	"(II) determine fair market value
13	for purposes of this paragraph in ac-
14	cordance with procedures for making
15	those determinations that are estab-
16	lished by regulations issued by the Sec-
17	retary;
18	"(III) provide to a qualified lessee
19	and publish, with an opportunity for
20	public comment for a period of 30
21	days, any proposed determination
22	under this subparagraph of the fair
23	market value of an area that the quali-
24	fied lessee seeks to lease under this
25	paragraph; and

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"(IV) provide to the qualified les-
see and any adversely affected party
the opportunity to appeal the final de-
termination of fair market value in an
administrative proceeding before the
applicable Federal land management
agency, in accordance with applicable
law (including regulations).
"(ii) Limitation on nomination.—
After publication of a notice of request to
lease land under this paragraph, the Sec-
retary may not accept under subsection (a)
any nomination of the land for leasing un-
less the request has been denied or with-
drawn.
"(iii) ANNUAL RENTAL.—For purposes
of section $5(a)(3)$, a lease awarded under
this paragraph shall be considered a lease
awarded in a competitive lease sale.
"(D) REGULATIONS.—Not later than 270
days after the date of the enactment of this para-
graph, the Secretary shall issue regulations to
carry out this paragraph.".

1 SEC. 14. SAVINGS CLAUSE.

2 Notwithstanding any other provision of this Act, the 3 Secretary shall continue to manage public lands under the 4 principles of multiple use and sustained yield in accordance with title I of the Federal Land Policy and Management 5 Act of 1976 (43 U.S.C. 1701 et seq.), including due consid-6 eration of mineral and nonrenewable energy-related projects 7 8 and other nonrenewable energy uses, for the purposes of land use planning, permit processing, and conducting envi-9 10 ronmental reviews.

Union Calendar No. 561

^{116TH CONGRESS} H. R. 3794

[Report No. 116-677, Part I]

A BILL

To promote the development of renewable energy on public lands, and for other purposes.

December 18, 2020

Reported from the Committee on Natural Resources with an amendment

December 18, 2020

Committee on Agriculture discharged; committed to the Committee of the Whole House on the State of the Union and ordered to be printed